

LEGAL NOTICE

STATE OF LOUISIANA, OFFICE OF CONSERVATION, BATON ROUGE, LOUISIANA.

In accordance with the laws of the State of Louisiana, and with particular reference to the provisions of Title 30 of Louisiana Revised Statutes of 1950, a public hearing will be held in the Hearing Room, 1st Floor, LaSalle Building, 617 North 3rd Street, Baton Rouge, Louisiana, at 9:00 a.m. on **WEDNESDAY, JUNE 25, 2008**, upon the application of **GOODRICH PETROLEUM COMPANY, LLC**.

At such hearing the Commissioner of Conservation will consider evidence relative to the issuance of Orders pertaining to the following matters relating to the **Haynesville Zone, Reservoir A, the Cotton Valley Formation, Reservoir A and the Hosston Formation, Reservoir A**, in the Bethany-Longstreet Field, Caddo and DeSoto Parishes, Louisiana.

HAYNESVILLE ZONE, RESERVOIR A

1. To create twelve (12) single drilling and production units for the Haynesville Zone, Reservoir A.
2. To establish rules and regulations governing the exploration for and production of gas and condensate from the said units.
3. To force pool and integrate all separately owned tracts, mineral leases and other property interests within the units so created, with each tract sharing in unit production on a surface acreage basis of participation.
4. To designate a unit operator and unit wells for the units created herein.
5. To consider such other matters as may be pertinent.

HOSSTON FORMATION, RESERVOIR A

1. To designate Goodrich Petroleum Company, LLC as operator and the Goodrich Petroleum Company, LLC-D. Branch No. 1 Well as the unit well for the HOSS RA SU53.
2. To permit applicant, Goodrich Petroleum Company, LLC to drill, designate and utilize the Goodrich Petroleum Company, LLC-R. Boss No. 2 Well as an alternate well for the HOSS RA SU53 and the Goodrich Petroleum Company, LLC-Dennis Bishop No. 3 Well as an additional alternate well for the HOSS RA SU80, such wells to be at the location shown on the plat submitted with the application.
3. To grant a single unit allowable for the HOSS RA SU53 and HOSS RA SU80 and to permit the operator of the units to produce said unit allowables from the unit well, the proposed alternate unit well, or from a combination thereof, at its option.
4. To make a specific finding that such proposed alternate unit wells are necessary to effectively and efficiently drain a portion of the HOSS RA SU53 and HOSS RA SU80 which cannot be efficiently and economically drained by any other well within the units.
5. To continue in full force and effect the provisions of Series of Office of Conservation Order Nos. 289.
6. To consider such other matters as may be pertinent.

COTTON VALLEY FORMATION, RESERVOIR A

1. To create two (2) single drilling and production units for the Cotton Valley Formation, Reservoir A.
2. To establish rules and regulations governing the exploration for and production of gas and condensate from the units created herein.
3. To force pool and integrate all separately owned tracts, mineral leases and other property interests within the units so created, with each tract sharing in unit production on a surface acreage basis of participation.
4. To designate Goodrich Petroleum Company, LLC as operator and the Goodrich Petroleum Company, LLC-D. Branch No. 1 Well as the unit well for the CV RA SU90.

BETHANY-LONGSTREET FIELD

08-839 thru 08-854

5. To permit applicant, Goodrich Petroleum Company, LLC to drill, designate and utilize the Goodrich Petroleum Company, LLC-R. Boss No. 2 Well as an alternate well for the CV RA SU90 and the Goodrich Petroleum Company, LLC-Dennis Bishop No. 3 Well as an additional alternate well for the CV RA SU66, such wells to be at the location shown on the plat submitted with the application.
6. To grant a single unit allowable for the CV RA SU90 and HOSS RA SU66 and to permit the operator of the units to produce said unit allowables from the unit well, the proposed alternate unit well, or from a combination thereof, at its option.
7. To make a specific finding that such proposed alternate unit wells are necessary to effectively and efficiently drain a portion of the CV RA SU90 and CV RA SU66 which cannot be efficiently and economically drained by any other well within the units.
8. To continue in full force and effect the provisions of Series of Order Nos. 289-J.
9. To consider such other matters as may be pertinent.

DOWNHOLE COMBINATION

1. To grant permission to applicant to combine downhole production from the: CV RA SU90, HOSS RA SU53, HA RA SUE, CV RA SU93, HOSS RA SU90, HA RA SUG, CV RA SU80, HOSS RA SU52, HA RA SUJ, CV RA SU88, HOSS RA SU91, HA RA SUD, CV RA SU94, HOSS RA SU64, HA RA SUH, CV RA SU89, HOSS RA SU89, and HA RA SUI, in the wellbore of any existing and future wells located on said units. The interests of the working interest owners and royalty owners in the units are identical.
2. To continue in full force and effect the provisions of Series of Order Nos. 289-J and Series of Order Nos. 289.
3. To consider such other matters as may be pertinent.

The Cotton Valley Formation, Reservoir A was fully defined in Order No. 289-J, effective March 1, 1974, and was further defined in Order No. 289-J-1, effective April 14, 1977.

The Hosston Formation, Reservoir A was initially defined in Order No. 289, effective October 1, 1954 and was further defined in Order No. 289-A-g-2, effective April 14, 1977.

The Haynesville Zone, Reservoir A is hereby defined as being that gas and condensate bearing zone encountered between the measured depths of 10,180' and 11,784' in the Goodrich Petroleum Company, LLC-James Cook No. 1 Well, located in Section 14, Township 14 North, Range 16 West.

Plats are available for inspection in the Office of Conservation in **Baton Rouge** and **Shreveport**, Louisiana.

www.dnr.state.la.us/CONS/CONSEREN/hearings/pubhearings.htm.

All parties having interest therein shall take notice thereof.

BY ORDER OF:

**JAMES H. WELSH
COMMISSIONER OF CONSERVATION**

Baton Rouge, LA

5/13/08;5/16/08

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IF ACCOMMODATIONS ARE REQUIRED UNDER AMERICANS WITH DISABILITIES ACT, PLEASE ADVISE THE OFFICE OF CONSERVATION-ENGINEERING DIVISION AT P.O. BOX 94275, BATON ROUGE, LA 70804-9275 IN WRITING WITHIN TEN (10) WORKING DAYS OF THE HEARING DATE.